



Gas & Coal Reserve And Production

October 2017



Gas Reserve & Production at a glance in October 2017:

Gas Initially in Place (GIIP)	:	35,796.19 Bcf
Recoverable (2P)	:	28,523.40 Bcf
Cumulative Production as of October 2017	:	15,331.45 Bcf
Remaining Reserve upto October 2017	:	13,191.95 Bcf
Gas Production in October 2017	:	83.28 Bcf
National Oil Company (NOC's) production in October 2017	:	33.65 Bcf (39.05%)
International Oil Company (IOC's) production in October 2017	:	49.63 Bcf (60.95%)
No. of National Oil Company (NOC's) in October 2017	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in October 2017	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company(NOC) in October 2017	:	21
Total gas fields of International Oil Company(IOC) in October 2017	:	4
Total gas wells of National Oil Company(NOC) in October 2017	:	108
Total gas wells of International Oil Company(IOC) in October 2017	:	45
No. of National Oil Company (NOC's) gas production well in October 2017	:	68
No. of International Oil Company (IOC's) gas production well in October 2017	:	43
No. of National Oil company(NOC's) suspended well in October 2017	:	40
No. of International Oil company(IOC's) suspended well in October 2017	:	2

Executive Summary of October 2017

Total gas and condensate Production in October 2017 were 83.28 Bcf and 379,168 Bbl. In the previous month i.e September 2017, gas and condensate production was 77.10 Bcf and 347,000 Bbl and in the same month of the previous year i.e. October 2016, total gas and condensate production was 83.11 Bcf and 388,000 Bbl respectively. It indicates that 6.18 Bcf more gas was produced than September 2017 and 0.17 Bcf more gas was produced than October 2016.

The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 33.65 Bcf and 49.63 Bcf gas respectively in October 2017. During the previous month i.e September 2017 gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 31.35 Bcf and 45.75 Bcf respectively. On the other hand, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) in October 2016 were 32.27 Bcf and 50.84 Bcf respectively. It indicates that the share of gas production of National Oil Companies (NOC's) increased significantly than the previous time. On the other hand, International Oil Companies' (IOC's) production increased compared to the previous month but decreased compared to the previous year. In the month of October 2017 Bibiyana gas field Produced 38.68 Bcf gas and it ranked top among the gas producers. It is noted that Bibiyana gas field Produced 38.50 Bcf in October 2016 and 35.00 Bcf gas in September 2017. Average production from the field during the month of October 2017 was 1248 Mmcf/d.

During the month of October 2017 total production of condensate was 379,168 Bbl compared to 347,000 Bbl in the previous month i.e. September 2017. Bibiyana gas field Produced 294,271 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 34,290 Bbl. In the previous month i.e September 2017 bibiyana gas field and Jalalabad gas field produced 265,473 Bbl and 30,246 Bbl of Condensate respectively.

The month of October 2017 total coal production was 4,284.77 Ton. In the previous month i.e September 2017 total coal production was 71,397.94 Ton. It indicates that 67,113.17 Ton less Coal was produced compared to September 2017.

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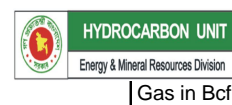
Summary of Reserve and Production As of 31 October 2017

Gas Initially Place (Proven + Probable)	35,796.19 Bcf	35.80 Tcf
Recoverable (Proven + Probable)	28,523.40 Bcf	28.52 Tcf
Gas Production in October 2017	83.28 Bcf	0.08 Tcf
Cumulative Production as of October 2017	15331.45 Bcf	15.33 Tcf
Remaining Reserve	13,191.95 Bcf	13.19 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Summary of Reserve and Production

(As of October 2017)



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. in October'17	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production	Gas in Bcf
1	Begumganj		47.0	33.0	0.0	0.9	32.1		0
2	Shahbazpur		415.0	261.0	1.2	36.8	224.2		3
3	Semutang		654.0	318.0	0.0	12.5	305.5		5
4	Fenchuganj		483.0	329.0	0.4	153.3	175.7		113
5	Salda Nadi		393.0	275.0	0.1	89.7	185.3		58
6	Srikail*		230.0	161.0	1.1	66.6	94.4		88
7	Sundalpur *		62.2	50.2	0.0	9.8	40.4		0
8	Rupganj		48.0	33.6	0.0	0.7	32.9		1
	Bapex		2,332.2	1,460.8	2.8	370.4	1,090.4		269
9	Meghna		122.0	101.0	0.4	63.7	37.3		98
10	Narshingdi		405.0	345.0	0.9	188.4	156.6		399
11	Kamta		72.0	50.0	0.0	21.1	28.9		4
12	Habiganj		3,981.0	2,787.0	6.8	2,333.8	453.2		124
13	Bakhrabad		1,825.0	1,387.0	1.1	799.2	587.8		1,014
14	Titas		9,039.0	7,582.0	16.5	4,427.6	3,154.4		5,036
	BGFCL		15,444.0	12,252.0	25.6	7,833.8	4,418.2		6,675
15	Sangu		976.0	771.0	0.0	489.5	281.5		37
	Santos/Cairn		976.0	771.0	0.0	489.5	281.5		37
16	Bibiyana		5,321.0	4,532.0	38.7	3,071.2	1,460.8		17,322
17	Moulavi Bazar		630.0	494.0	1.1	309.4	184.6		116
18	Jalalabad**		1,346.0	1,184.0	8.0	1,171.9	12.1		9,703
	Chevron		7,297.0	6,210.0	47.8	4,552.4	1,657.6		27,141
19	Feni		185.0	130.0		63.0	67.0		110
	Niko		185.0	129.6		63.0	66.6		110
20	Kailas Tila		3,463.0	2,880.0	2.0	699.9	2,180.1		7,573
21	Sylhet		580.0	408.0	0.2	212.4	195.6		783
22	Rashidpur		3,887.0	3,134.0	1.7	605.3	2,528.7		760
23	Chattak		677.0	474.0	0.0	25.8	448.2		4
24	Beani Bazar		225.0	137.0	0.3	91.4	45.6		1,507
	SGFL		8,832.0	7,033.0	4.1	1,634.8	5,398.2		10,627
25	Bangura		730.0	621.0	3.0	387.5	233.5		953
	Tullow		730.0	621.0	3.0	387.5	233.5		953
26	Kutubdia		65.0	46.0	0.0	0.0	46.0		0
	Total		35,796.2	28,523.4	83.28	15,331.4	13,192.0		45,812

* Preliminary reserve estimated by BAPEX

** 2P reserve estimated by Petrobangla

Production comparison between Sep. 2017 & Oct. 2017



SI No.	Field	Gas Prod. (MMcf) in September'17	Daily Avg. (MMcfd) in September'17	Gas Prod. (MMcf) in October'17	Daily Avg. (MMcfd) in October'17
1	Begumganj	0	0	0	0
2	Shahbazpur	1143	38	1171	38
3	Semutang	30	1	38	1
4	Fenchuganj	376	13	385	12
5	Salda Nadi	118	4	119	4
6	Srikail	1106	37	1122	36
7	Sundalpur	0	0	0	0
8	Rupganj	28	1	9	0
Bapex		2801	93	2844	92
9	Meghna	379	13	394	13
10	Narshingdi	847	28	859	28
11	Kamta	0	0	0	0
12	Habiganj	6467	216	6794	219
13	Bakhrabad	1044	35	1068	34
14	Titas	15776	526	16469	531
BGFCL		24513	817	25584	825
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	34985	1166	38679	1248
17	Moulavi Bazar	995	33	1127	36
18	Jalalabad	7059	235	7962	257
Chevron		43039	1435	47768	1541
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	1930	64	1994	64
21	Sylhet	161	5	158	5
22	Rashidpur	1641	55	1663	54
23	Chattak	0	0	0	0
24	Beani Bazar	298	10	285	9
SGFL		4030	134	4100	132
25	Bangura	2708	90	2988	96
Tullow		2708	90	2988	96
26	Kutubdia	0	0	0	0
		0	0	0	0
Total		77092	2570	83284	2687

Monthly Production by Field and Well upto October 2017



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
Field :	Bakharabad																
BKB-1	0	0	0	0	0	0	0	0	0	0			0	141,167	0	1,030	1,343
BKB-2	51.99	46	51	47	45	44	45	44	42	42			459	86,042	731	873	844
BKB-3	190.62	171	189	178	169	185	196	197	195	196			1,866	158,474	2,223	1,620	1,886
BKB-4	Production Suspended													55,872			
BKB-5	153.29	137	151	148	156	160	165	159	153	157			1,539	56,682	1,814	1,821	416
BKB-6	Production Suspended													50,069			
BKB-7	0	0	0	0	0	0	0	0	0	0			0	107,750	0	1,399	1,387
BKB-8	344.65	308	343	328	295	275	289	282	272	262			2,998	123,780	4,142	3,536	3,099
BKB-9	354.45	317	349	332	286	276	282	281	272	292			3,041	17,195	4,160	4,287	4,705
BKB-10	151.33	133	143	117	113	108	114	113	110	118			1,221	2,145	924		
Field Total:	1,246	1,112	1,226	1,149	1,064	1,048	1,091	1,077	1,044	1,068			11,125	799,174	13,070	14,565	13,680
Daily Avg.(mmscfd)	40	40	40	38	34	35	35	35	35	34			37		422	470	441
Field :	Bangura																
Bangura-1	424	379	410	388	401	387	407	406	370	432			4,004	83,729	4,886	5,316	5,201
Bangura-2	731	653	708	669	691	662	630	630	567	642			6,584	71,482	9,200	10,167	10,490
Bangura-3	660	708	770	729	757	728	757	768	706	717			7,300	88,099	10,038	10,942	11,173
Bangura-6	68	297	342	373	388	371	386	393	361	394			3,373	3,373			
Bangura-5	901	803	859	808	835	805	836	804	705	803			8,158	140,792	11,514	12,347	12,436
Field Total:	2,784	2,840	3,088	2,968	3,072	2,953	3,017	3,001	2,708	2,988			29,419	387,476	35,639	38,773	39,300
Daily Avg.(mmscfd)	90	101	100	99	99	98	97	97	90	96			97		1,150	1,251	1,268
Field :	Beani Bazar																
BB-1	135	126	156	148	144	121	100	71	22	1			1,023	35,481	33	0	62
BB-2	275	257	281	267	272	258	273	284	276	284			2,727	55,905	3,431	3,477	3,479
Field Total:	410	383	437	415	416	379	373	355	298	285			3,750	91,385	3,464	3,477	3,541
Daily Avg.(mmscfd)	13	14	14	14	13	13	12	11	10	9			12		112	112	114
Field :	Bibiyana																
BY-1	2,869	2,670	2,967	2,954	3,106	2,837	3,341	3,189	2,686	3,049			29,668	340,215	35,050	31,887	33,319
BY-2	2,021	1,857	2,088	2,001	2,025	1,919	2,223	2,115	1,853	2,062			20,163	249,245	20	16,096	30,474
BY-3	1,165	1,077	1,176	1,077	1,162	1,006	356	0	740	722			8,480	227,596	16,873	19,957	20,529
BY-4	490	465	527	389	563	450	770	466	517	603			5,239	150,646	7,322	11,070	13,574

Monthly Production by Field and Well upto October 2017



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
BY-5	713	675	727	641	715	616	725	658	653	639			6,761	164,481	9,229	10,856	15,094
BY-6	1,064	1,011	1,140	983	1,157	707	1,019	741	996	1,024			9,843	208,402	15,208	16,520	18,268
BY-7	2,353	2,432	2,744	2800	2,913	2,715	3,220	3,016	2,611	2,874			27,678	216,232	33,040	10,895	9,515
BY-8	1,037	1,077	1,164	1165	1,164	1,017	1,150	1,033	983	932			10,721	123,558	2,987	5,237	15,082
BY-9	492	429	577	502	498	503	655	586	525	511			5,278	119,555	6,820	7,197	8,369
BY-10	2,208	2,556	2,659	2798	2,886	2,574	3,155	3,055	2,697	2,869			27,458	298,534	33,582	32,542	35,076
BY-11	659	562	639	593	570	518	617	609	550	518			5,835	106,836	9,357	12,458	17,815
BY-12	822	669	791	740	703	647	759	658	621	614			7,025	114,609	10,574	12,677	15,676
BY-13	1,209	843	1,079	1043	1,034	946	1,121	980	849	939			10,044	57,990	15,603	19,645	12,699
BY-14	1,459	1,198	1,375	1360	1,422	1,189	1,513	1,256	1,143	1,212			13,128	76,865	15,170	25,721	22,846
BY-15	1,932	1,573	1,092	1425	1,337	1,184	1,647	1,938	1,454	1,877			15,461	68,976	17,698	16,439	19,378
BY-16	1,221	950	1,228	1123	1,125	889	1,213	1,007	920	938			10,613	49,880	15,844	18,446	4,978
BY-17	1,302	1,139	1,380	1284	1,460	1,195	737	1,561	1,251	1,401			12,711	57,568	15,463	23,304	6,090
BY-18	2,668	2,356	2,562	2517	2,617	2,149	2,569	2,386	2,168	2,482			24,473	80,877	33,072	23,332	
BY-19	953	827	900	826	778	691	880	959	702	761			8,275	22,349	9,383	4,691	
BY-20	727	604	654	609	560	480	583	524	462	477			5,678	29,150	9,282	14,190	
BY-21	1,222	952	1,312	1212	1,186	882	1,252	1,222	1,021	1,102			11,362	23,670	8,533	3,775	
BY-22	2,620	2,321	2,462	2196	1,954	1,709	2,443	2,466	1,982	2,361			22,514	78,466	33,387	22,565	
BY-23	395	563	635	546	478	516	631	1,660	2,159	2,460			10,043	14,714	4,405	266	
BY-24	1,219	1,037	1,264	1120	1,214	1,021	673	1,275	1,083	1,186			11,091	42,503	15,265	13,497	2,650
BY-25	2,692	2,453	2,642	2576	2,678	2,333	2,638	2,786	2,162	2,457			25,417	71,960	33,282	13,260	
BY-26	2,810	2,379	2,633	2466	2,532	2,251	2,580	2,622	2,199	2,610			25,082	76,348	33,167	18,099	
Field Total:	38322	34676	38416	36945	37835	32946	38467	38767	34985	38679			370,040	3,071,226	439,615	404,621	298,781
Daily Avg.(mmscfd)	1236	1238	1239	1232	1220	1098	1,241	1,251	1,166	1,248			1,217		14,181	13,052	9,638
Field :	Chattak																
Ch-1	Production Suspended												25,834				
Field Total:													25,834				
Daily Avg.(mmscfd)																	
Field :	Fenchuganj																
Fenchuganj-2	0	0	0	0	0	0	0	0	0	0			0	38,169	0	0	0
Fenchuganj-3	599	539	591	572	604	578	632	549	376	385			5,424	86,684	7,606	7,564	7,755
Fenchuganj-4	117	92	71	57	46	45	13	0	0	0			441	28,465	3,189	5,834	6,182

Monthly Production by Field and Well upto October 2017



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
Field Total:	715	630	662	630	650	623	645	549	376	385			5,865	153,318	10,795	13,398	13,937
Daily Avg.(mmscfd)	23	23	21	21	21	21	21	18	13	12			19		348	432	450
Field :	Feni																
Feni-1	Production Suspended													34,214			
Feni-2	Production Suspended													6,119			
Feni-3	Production Suspended													2,176			
Feni-4	Production Suspended													14,386			
Feni-5	Production Suspended													6,127			
Field Total:														63,023			
Daily Avg.(mmscfd)																	
Field :	Habiganj																
Hbj-1	0	0	0	0	0	0	0	0	0	0			0	275,901	0	0	0
Hbj-2	0	0	0	0	0	0	0	0	0	0			0	275,704	0	0	0
Hbj-3	1,122	1,012	1,117	1,081	1,116	1,077	1,118	1,116	1,074	1,117			10,949	361,800	13,227	13,080	13,075
Hbj-4	1,122	1,012	1,117	1,081	1,116	1,077	1,118	1,116	1,074	1,117			10,949	356,258	13,227	13,080	13,075
Hbj-5	810	731	807	780	806	778	807	806	776	807			7,907	286,588	9,552	9,446	9,442
Hbj-6	469	422	466	451	466	450	467	466	449	466			4,572	155,803	5,523	5,462	5,460
Hbj-7	1,245	1,128	1,256	1,204	1,240	1,203	1,237	1,236	1,126	1,246			12,121	236,141	14,685	14,659	14,586
Hbj-8	0	0	0	0	0	0	0	0	0	0			0	11,023	0	0	
Hbj-9	0	0	0	0	0	0	0	0	0	0			0	52,652	0	0	
Hbj-10	1,194	1,085	1,209	1,159	1,194	1,158	1,190	1,190	1,129	1,199			11,705	236,852	14,629	14,659	14,586
Hbj-11	901	818	911	873	899	872	897	896	839	841			8,748	85,078	11,247	11,367	11,311
Field Total:	6,863	6,207	6,882	6,629	6,837	6,614	6,833	6,826	6,467	6,794			66,952	2,333,800	82,091	81,752	81,534
Daily Avg.(mmscfd)	221	222	222	221	221	220	220	220	216	219			220		2,648	2,637	2,630
Field :	Jalalabad																
JB-1	939	851	869	821	831	701	657	611	539	605			7,423	233,581	11,951	18,014	18,100
JB-2	1,363	1,198	1,280	1,233	1,252	1,201	1,187	1,222	1,062	1,211			12,210	264,316	17,057	20,012	21,651
JB-3	1,775	1,600	1,736	1,667	1,663	1,399	1,489	1,650	1,464	1,635			16,079	320,043	21,086	26,552	26,644
JB-4	602	511	609	590	625	586	578	611	540	605			5,858	271,993	8,313	20,427	23,077

Monthly Production by Field and Well upto October 2017



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014	
JB-6	1,778	1,600	1,736	1668	1,670	1,641	1605	1,650	1,453	1,635			16,436	38,872	19,136	3,300		
JB-7	623	623	731	699	692	850	879	1,070	934	1,060			8,160	14,173	5,254	760		
JB-8	1,339	1,196	1,310	1256	1,252	1,201	1197	1,222	1,066	1,211			12,250	28,874	16,252	372		
Field Total:	8,418	7,579	8,272	7,933	7,986	7,579	7,592	8,038	7,059	7,962			78,417	1,171,852	99,048	89,437	89,473	
Daily Avg.(mmscfd)	272	271	267	264	258	253	245	259	235	257			258		3,195	2,885	2,886	
Field :	Kailas Tila																	
KTL-1	0	0	0	0	0	0	0	0	0	0			0	204,347	0	0	1,122	
KTL-2	636	572	531	619	635	608	628	577	596	620			6,022	169,736	7,282	7,111	7,064	
KTL-3	281	254	237	273	281	272	280	279	270	280			2,706	134,324	5,003	5,920	5,907	
KTL-4	310	280	292	293	301	323	331	329	311	320			3,090	92,170	3,499	4,009	4,493	
KTL-5	0	0	0	0	0	0	0	0	0	0			0	17,923	0	0	322	
KTL-6	784	712	678	772	798	754	781	768	752	774			7,573	80,626	8,975	8,732	8,685	
KTL-7	0	0	0	0	0	0	0	0	0	0			0	816	329	487		
Field Total:	2,011	1,818	1,738	1,957	2,015	1,957	2,020	1,953	1,930	1,994			19,391	699,941	25,088	26,259	27,592	
Daily Avg.(mmscfd)	65	59	56	65	65	65	65	63	64	64			64		809	847	890	
Field :	Kamta																	
Kamta-1	Production Suspended												21,139					
Field Total:													21,139					
Daily Avg.(mmscfd)																		
Field :	Meghna																	
M-1	383	354	395	383	395	381	394	389	379	394			3,847	63,657	4,425	3,838	3,707	
Field Total:	383	354	395	383	395	381	394	389	379	394			3,847	63,657	4,425	3,838	3,707	
Daily Avg.(mmscfd)	12	13	13	13	13	13	13	13	13	13			13		143	124	120	
Field :	Moulavi Bazar																	
MV Bazar-2	252	239	259	235	255	208	243	267	221	247			2,426	51,296	3,201	2,889	1,814	
MV Bazar-3	399	408	446	361	414	334	394	440	360	400			3,957	153,348	5,394	6,116	7,319	
MV Bazar-4	355	325	361	330	347	288	339	385	380	291			3,401	54,420	4,141	2,927	2,079	
MV Bazar-5	Production Suspended					0	0	0	0	0				66				

Monthly Production by Field and Well upto October 2017



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
MV Bazar-6	128	151	176	170	166	119	133	90	26	181			1,341	14,279	1,737	2,198	2,407
MV Bazar-7	14	29	24	15	15	7	11	9	8	8			140	5,611	123	1,433	1,487
MV Bazar-9	0	0	0	0	0	0	0	0	0	0			0	30,334	41	474	9,041
Field Total:	1,149	1,152	1,266	1,111	1,198	956	1,120	1,192	995	1,127			11,264	309,355	14,638	16,037	24,147
Daily Avg.(mmscfd)	37	41	41	37	39	32	36	38	33	36			37		472	517	779
Field :	Narshingdi																
N-1	533	479	529	517	534	516	538	536	518	529			5,229	137,364	6,242	6,239	6,208
N-2	341	310	350	333	347	329	339	340	329	330			3,348	51,050	4,122	3,914	3,969
Field Total:	875	789	879	850	881	845	877	875	847	859			8,577	188,414	10,364	10,154	10,177
Daily Avg.(mmscfd)	28	28	28	28	28	28	28	28	28	28			28		334	328	328
Field :	Rashidpur																
RP-1	560	508	559	537	561	541	566	541	552	569			5,493	159,425	6,639	6,423	6,633
RP-2	Production Suspended					0	0	0	0	0				82,474			
RP-3	319	291	322	311	322	313	315	314	302	313			3,121	127,059	3,877	4,177	4,420
RP-4	314	284	315	297	303	293	295	291	283	268			2,941	124,093	3,675	3,683	3,687
RP-5	Production Suspended													25,647			
RP-6	0	0	0	0	0	0	0	0	0	0			0	9,983	0	0	0
RP-7	190	171	188	181	192	186	189	187	183	191			1,858	61,862	2,355	2,236	2,226
RP-8	369	324	354	329	336	324	335	337	322	323			3,353	14,713	4,422	5,115	1,822
Field Total:	1,751	1,578	1,738	1,655	1,715	1,656	1,701	1,669	1,641	1,663			16,767	605,256	20,969	21,634	18,788
Daily Avg.(mmscfd)	56	56	56	55	55	55	55	54	55	54			55		676	698	606
Field :	Salda Nadi																
Salda-1	0	0	0	0	0		0	0	0	0			0	36,904	0	0	0
Salda-2	0	0	0	0	0		0	0	0	0			0	28,495	0	0	0
Salda-3	146	125	137	134	138	132	128	117	118	119			1,295	24,294	2,350	3,546	4,891
Salda-4	3	0	2	1	0	3	0	2	0	0			10	44	34		
Field Total:	149	125	139	135	138	135	128	120	118	119			1,305	89,737	2,383	3,546	4,891
Daily Avg.(mmscfd)	5	4	4	4	4	4	4	4	4	4			4		77	114	158

Monthly Production by Field and Well upto October 2017



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
Field :	Sangu																
Sangu-1	0	0	0	0	0	0	0	0	0	0			0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0			0	131,796	0	0	0
Sangu-4	Production Suspended							0	0	0	0			87,280			
Sangu-5	Production Suspended							0	0	0	0			61,674			
Sangu-7	Production Suspended							0	0	0	0			18,202			
Sangu-8	Production Suspended							0	0	0	0			37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0			0	30,638	0	0	0
Sangu-10	Production Suspended							0	0	0	0						
Sangu-11	0	0	0	0	0	0		0	0	0			0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0			0	489,467	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0			0		0	0	0
Field :	Semutang																
Semutang-5	70	57	59	45	46	36	29	25	14	15			397	11,701	946	1,389	1,964
Semutang-6	0	0	0	0	0	0	0	0	16	23			38	844	0	15	791
Field Total:	70	57	59	45	46	36	29	25	30	38			436	12,545	946	1,403	2,755
Daily Avg.(mmscfd)	2	2	2	1	1	1	1	1	1	1			1		31	45	89
Field :	Shahbazpur																
Shahbazpur-1	357	340	375	351	365	399	441	465	443	455			3,992	20,381	3,623	2,268	1,931
Shahbazpur-2	0	0	0	0	0	277	666	737	700	717			3,096	3,285	189	0	0
Shahbazpur-3	263	213	234	179	111	162	0	0	0	0			1,162	7,104	3,116	2,826	
Shahbazpur-4	254	352	401	311	296	187	0	0	0	0			1,801	6,067	1,091	3,175	
Field Total:	874	905	1,011	841	773	1,026	1,107	1,201	1,143	1,171			10,051	36,838	8,019	8,269	1,931
Daily Avg.(mmscfd)	28	32	33	28	25	34	36	39	38	38			33		259	267	62
Field	Srikail																
Srikail-2	490	441	490	460	458	421	432	424	431	444			4,491	31,896	6,064	6,150	7,414

Monthly Production by Field and Well upto October 2017



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
Srikail-3	460	414	442	419	427	408	412	407	393	397			4,179	29,794	6,607	7,919	7,611
Srikail-4	295	267	288	290	302	297	308	289	282	281			2,900	4,935	2,035		
Field Total:	1,245	1,122	1,220	1,169	1,187	1,127	1,153	1,120	1,106	1,122			11,570	66,625	14,707	14,070	15,025
Daily Avg.(mmscfd)	40	40	39	39	38	38	37	36	37	36			38		474	454	485
Field :	Sundalpur																
Sundalpur -1	0	0	0	0	0	0	0	0	0	0			0	9,809	552	1,425	1,709
Sundalpur -2	0	0	0	0	0	0	0	0	0	0			0	0	0	0	
Field Total:	0	0	0	0	0	0	0	0	0	0			0	9,809	552	1,425	1,709
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0			0		18	46	55
Field :	Sylhet																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	191	171	186	177	184	183	188	170	161	158			1,770	25,078	2,212	2,239	2,303
Surma-1	56	50	55	54	34	0	0	0	0	0			249	6,528	720	791	804
Field Total:	247	221	241	231	218	183	188	170	161	158			2,019	212,386	2,932	3,031	3,107
Daily Avg.(mmscfd)	8	8	8	8	7	6	6	5	5	5			7		95	98	100
Field :	Titas																
Titas-1	323	581	645	642	727	678	715	711	685	742			6,450	429,666	9,999	10,555	11,345
Titas-2	1,009	890	965	921	927	892	964	990	941	1,020			9,519	421,995	11,474	13,015	12,764
Titas-3	Production Suspended													314,888			
Titas-4	1,022	934	1,029	999	1,020	960	997	990	851	1,019			9,821	356,748	12,782	12,882	12,982
Titas-5	1,022	933	1,028	985	992	948	991	986	945	1,046			9,875	414,420	10,692	13,118	14,066
Titas-6	1,043	948	1,039	1013	1,018	967	1022	1,001	945	1,039			10,035	349,104	12,809	12,958	13,265
Titas-7	949	888	1,011	968	1,006	972	987	979	950	977			9,688	330,927	12,125	12,259	12,866
Titas-8	602	559	622	599	614	589	599	579	548	554			5,865	265,457	7,046	7,162	7,491
Titas-9	715	653	717	687	705	670	701	709	682	681			6,920	268,457	8,467	8,355	8,129
Titas-10	621	562	624	602	616	601	621	621	606	665			6,139	190,097	4,350	2,425	1,892
Titas-11	880	799	889	846	851	821	857	854	837	897			8,532	235,158	9,075	10,129	10,873
Titas-12	439	403	447	429	451	427	449	439	413	437			4,335	94,782	5,326	5,218	5,081
Titas-13	723	643	711	666	696	661	665	655	601	625			6,645	181,906	9,553	10,106	10,154
Titas-14	720	650	719	685	708	672	706	703	671	707			6,941	141,415	8,888	9,582	9,042

Monthly Production by Field and Well upto October 2017



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
Titas-15	950	846	930	898	930	894	924	918	382	0			7,672	133,669	11,777	12,315	12,333
Titas-16	891	816	905	885	889	816	847	831	786	825			8,491	136,172	11,333	11,966	12,452
Titas-17	620	559	612	596	613	585	593	593	561	566			5,899	32,056	7,359	7,080	7,210
Titas-18	619	557	612	595	613	584	594	607	590	605			5,976	30,149	7,338	7,075	7,280
Titas-19	533	484	521	484	506	500	536	518	500	518			5,099	20,928	6,253	6,309	3,266
Titas-20	308	280	308	300	306	291	302	309	297	313			3,013	14,292	3,645	3,604	3,445
Titas-21	233	214	242	226	232	222	232	238	235	239			2,314	5,750	1,572	0	1,843
Titas-22	387	345	376	365	379	350	335	353	346	373			3,608	19,532	5,497	6,468	3,960
Titas-27	527	476	527	502	528	508	525	524	499	517			5,134	22,009	6,233	6,193	4,450
Titas-23	0	0	153	453	463	448	464	461	447	516			3,405	3,405			
Titas-24	0	0	86	270	238	251	249	246	237	241			1,818	1,818			
Titas-25	459	408	447	443	460	449	468	471	462	520			4,588	4,857	269		
Titas-26	771	690	765	690	775	760	780	781	761	827			7,599	7,982	383		
Field Total:	16,366	15,118	16,930	16,751	17,259	16,517	17,123	17,069	15,776	16,469			165,378	4,427,637	184,246	188,773	162,082
Daily Avg.(mmscfd)	528	540	546	558	557	551	552	551	526	531			544		5,943	6,089	5,228
Field :	Begumganj																
Begumganj-3	0	0	0	0	0	0	0	0	0	0			0	877	85	791	
Field Total:	0	0	0	0	0	0	0	0	0	0			0	877	85	791	
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0			0		3	26	
Field :	Rupganj																
Rupganj-1	0	0	22	159	155	95	155	56	28	9			679	679			
Field Total:	0	0	22	159	155	95	155	56	28	9			679	679			
Daily Avg.(mmscfd)	0	0	1	5	5	3	5	2	1	0			2				
Grand Total (in Bcf)	83.88	76.67	84.62	81.95	83.84	77.06	84.01	84.45	77.09	83.28			816.9	15,331.4	973.1	945.3	816.2
Daily Avg.(mmscfd)	2,706	2,738	2,730	2,732	2,704	2,569	2,710	2,724	2,570	2,687			2,687		2,666	2,590	2,236

Monthly Condensate Production by Fields upto October 2017



Figures in bbl

Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Cumulative 000' bbl	2016	2015	2014	
Bakhrabad	660	562	620	587	519	404	403	425	437	472			5,089	1,014	7,091	6,632	6,019	
Daily Avg.	21	20	20	20	17	13	13	14	15	15			17		229	214	194	
Bangura	8,845	8,306	8,853	8,591	8,935	8,533	8,699	8,623	7,807	8,723			85,915	953	103,416	108,140	112,273	
Daily Avg.	285	297	286	286	288	284	281	278	260	281			283		3,336	3,488	3,622	
Beani Bazar	6,698	6,478	7,237	6,566	6,358	5,814	5,599	5,354	4,757	4,542			59,404	1,507	56,146	55,563	56,917	
Daily Avg.	216	231	233	219	205	194	181	173	159	147			195		1,811	1,792	1,836	
Bibiyana	293,319	262,434	258,715	258,411	280,320	246,778	263,529	295,504	265,473	294,271			2,718,754	17,322	3,291,906	2,277,248	1,272,806	
Daily Avg.	9,462	9,373	8,346	8,614	9,043	8,226	8,501	9,532	8,849	9,493			8,943		106,191	73,460	41,058	
Chattak	Production Suspended														4			
Daily Avg.																		
Fenchuganj	319	263	236	245	257	193	187	177	140	151			2,167	113	6,138	8,895	9,429	
Daily Avg.	10	9	8	8	8	6	6	6	5	5			7		198	287	304	
Feni	Production Suspended													0	110	0	0	0
Daily Avg.														0		0	0	0
Habiganj	303	287	327	338	319	311	353	362	315	369			3,284	124	4,143	4,075	3,997	
Daily Avg.	10	10	11	11	10	10	11	12	10	12			11		134	131	129	
Jalalabad	42,661	37,189	41,110	38,279	38,143	35,057	35,564	35,609	30,246	34,290			368,148	9,703	528,191	577,549	616,725	
Daily Avg.	1,376	1,328	1,326	1,276	1,230	1,169	1,147	1,149	1,008	1,106			1,211		17,038	18,631	19,894	
Kailas Tila	18,528	15,227	14,702	16,277	17,224	17,410	19,508	17,878	18,353	16,642			171,749	7,573	223,169	250,829	270,121	
Daily Avg.	598	544	474	543	556	580	629	577	612	537			565		7,199	8,091	8,714	
Kamta	Production Suspended														4			
Daily Avg.																		
Meghna	636	594	642	645	672	628	644	669	634	677			6,441	98	7,735	6,952	6,606	
Daily Avg.	21	21	21	22	22	21	21	22	21	22			21		250	224	213	
Moulavi Bazar	94	96	128	107	105	67	81	94	69	77			918	116	1,585	1,606	2,672	
Daily Avg.	3	3	4	4	3	2	3	3	2	2			3		51	52	86	

Monthly Condensate Production by Fields upto October2017



Figures in bbl

Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Cumulative 000' bbl	2016	2015	2014
Narshingdi	1,497	1,347	1,461	1,373	1,390	1,354	1,403	1,406	1,315	1,403			13,949	399	17,534	17,840	19,547
Daily Avg.	48	48	47	46	45	45	45	45	44	45			46		566	575	631
Rashidpur	925	782	876	798	812	893	1,010	989	939	913			8,937	760	14,938	17,853	19,629
Daily Avg.	30	28	28	27	26	30	33	32	31	29			29		482	576	633
Saldanadi	27	24	21	18	18	19	20	21	19	20			207	58	386	550	919
Daily Avg.	1	1	1	1	1	1	1	1	1	1			1		12	18	30
Sangu	0	0	0	0	0	0	0	0	0	0			0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0			0		0	0	0
Semutang	15	17	13	10	10	9	2	0	0	0			76	5	272	531	597
Daily Avg.	0	1	0	0	0	0	0	0	0	0			0		9	17	19
Shahbazpur	97	91	114	102	87	136	220	205	199	209			1,460	3	839	816	118
Daily Avg.	3	3	4	3	3	5	7	7	7	7			5		27	26	4
Srikail	3,529	3,174	3,408	3,098	3,241	3,063	2,971	3,091	3,091	3,105			31,771	88	21,075	10,527	13,981
Daily Avg.	114	113	110	103	105	102	96	100	103	100			105		680	340	451
Sundalpur	0	0	0	0	0	0	0	0	0	0			0	0	0	39	33
Daily Avg.	0	0	0	0	0	0	0	0	0	0			0		0	1	1
Sylhet	1,717	1,568	1,656	1,563	1,475	1,337	1,382	776	1,159	1,072			13,707	783	20,532	22,261	23,292
Daily Avg.	55	56	53	52	48	45	45	25	39	35			45		662	718	751
Titas	12,673	11,938	13,367	13,154	13,089	12,397	13,027	12,866	11,602	12,228			126,341	5,036	133,133	134,637	147,395
Daily Avg.	409	426	431	438	422	413	420	415	387	394			416		4,295	4,343	4,755
Begumganj	0	0	0	0	0	0	0	0	0	0			0	0	0	143	
Daily Avg.	0	0	0	0	0	0	0	0	0	0			0		0	5	
Rupganj	0	0	21	321	344	167	197	59	20	4			1,133	1			
Daily Avg.	0	0	1	11	11	6	6	2	1	0			4				
Total (000'bbl)	393	350	354	350	373	335	355	384	347	379			3,619	45,812	4,438	3,499	2,581
Daily Avg. (000'bbl)	12.7	12.5	11.4	11.7	12.0	11	11.4	12.4	11.6	12.2			12		12.2	9.6	7.1

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields from October 2017



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total
Bakhrabad										2,821			2,821
Daily Avg.										91			9
Bangura										3,903			3,903
Daily Avg.										126			13
Beani Bazar										8,692			8,692
Daily Avg.										280			29
Bibiyana										15,487			15,487
Daily Avg.										500			51
Chattak													
Daily Avg.										0			
Fenchuganj										2,050			2,050
Daily Avg.										66			7
Feni													0
Daily Avg.										0			0
Habiganj										1,763			1,763
Daily Avg.										57			6
Jalalabad										4,255			4,255
Daily Avg.										137			14
Kailas Tila										2,234			2,234
Daily Avg.										72			7
Kamta													
Daily Avg.										0			
Meghna										184			184
Daily Avg.										6			1
Moulavi Bazar										208			208
Daily Avg.										7			1
Narshingdi										909			909
Daily Avg.										29			3
Rashidpur										10,362			10,362
Daily Avg.										334			34
Saldanadi										197			197
Daily Avg.										6			1

Monthly Water Production by Fields from October 2017



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total
Sangu													0
Daily Avg										0			0
Semutang										27			27
Daily Avg										1			0
Shahbazpur										1,422			1,422
Daily Avg.										46			5
Srikail										1,676			1,676
Daily Avg.										54			6
Sundalpur										0			0
Daily Avg.										0			0
Sylhet										221			221
Daily Avg.										7			1
Titas										41,228			41,228
Daily Avg.										1,330			136
Begumganj										0			0
Daily Avg.										0			0
Rupganj										34			34
Daily Avg.										1			0
Total (000' bbl)										98			98
Daily Avg. (000' bbl)										3.2			0

Conditions of Field and Well upto October 2017



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Completion Zone
Field : Bakharabad							
BKB-1	BGFCL	Vertical	1969	June,1969	9309		J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	G
BKB-4	BGFCL	Directional	1969	June,1982	9430		D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	B
BKB-6	BGFCL	Directional	1969	March,1989	8785		J
BKB-7	BGFCL	Directional	1969	July,1989	8605		J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	K
Field : Bangura							
Bangura-1	Tullow		2004			887-940	D
Bangura-2	Tullow		2004			587-685	D/E
Bangura-3	Tullow		2004			719-789	D
Bangura-6	Tullow		2004			708-780	D
Bangura-5	Tullow		2004			579-621	D
Field : Beani Bazar							
BB-1	SGFL		1981	July,1999	13480	580-620	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	Upper
Field : Bibiyana							
BY-1	Chevron		1998			1547-2007	BB60, BB66
BY-2	Chevron		1998			1313-1390	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	BB70
BY-4	Chevron		1998			1330-1390	BH10
BY-5	Chevron		1998			1254-1299	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	BB70
BY-7	Chevron		1998			1454-1566	BH10
BY-8	Chevron		1998			1270-1297	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	BH10
BY-10	Chevron		1998			1465-1533	BB60
BY-11	Chevron		1998			1260-1284	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	BB70
BY-13	Chevron		1998			1300-1356	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	BB60
BY-16	Chevron		1998			1381-1644	BH10, BH20D

Conditions of Field and Well upto October 2017



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>BB60, BB64</i>
Field : Chattak							
Ch-1	SGFL		1959				
Field : Fenchuganj							
Fenchuganj-2	BAPEX		1988	May, 2004			
Fenchuganj-3	BAPEX		1988	January, 2005		2004-2010	upper
Fenchuganj-4	BAPEX		1988			2037-2065	
Field : Feni							
Feni-1	BAPEX		1981				
Feni-2	BAPEX		1981				
Feni-3	BAPEX		1981				
Feni-4	BAPEX		1981				
Feni-5	BAPEX		1981				
Field : Habiganj							
Hbj-1	BGFCL	Vertical	1963	Feb,1969	11500		upper
Hbj-2	BGFCL	Vertical	1963	Feb,1969	5100		upper
Hbj-3	BGFCL	Vertical	1963	July,1985	5282	1478-1486	upper
Hbj-4	BGFCL	Vertical	1963	May,1985	5249	1460-1467	upper
Hbj-5	BGFCL	Directional	1963	Feb,1992	11552	1440-1446	upper
Hbj-6	BGFCL	Vertical	1963	Feb,1992	5515	1375-1379	upper
Hbj-7	BGFCL	Vertical	1963	April,2000	10236	1331-1139	upper
Hbj-8	BGFCL	Vertical	1963	May, 2000	5280		upper
Hbj-9	BGFCL	Vertical	1963	July,1998	5249		upper
Hbj-10	BGFCL	Vertical	1963	Apr, 2000	5133	1322-1331	upper
Hbj-11	BGFCL	Vertical	1963	january,2008	10499	1417-1423	upper
Field : Jalalabad							
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>BB60, BB50</i>

Conditions of Field and Well upto October 2017



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Completion Zone
JB-2	<i>Chevron</i>		1989			1279-1294	BB50, BB60
JB-3	<i>Chevron</i>		1989			1332-1375	BB50, BB60
JB-4	<i>Chevron</i>		1989			1365-1425	BB60
JB-6	<i>Chevron</i>		1989			1354-1362	BB60, BB50
JB-7	<i>Chevron</i>		1989			1666-1679	BB20
JB-8	<i>Chevron</i>		1989			1362-1370	BB50, BB60
Field : Kailas Tila							
KTL-1	<i>SGFL</i>		1962	June, 1983	12417	0	
KTL-2	<i>SGFL</i>		1962	Feb, 1995		2225-2230	
KTL-3	<i>SGFL</i>		1962	March, 1995		2470-2495	
KTL-4	<i>SGFL</i>		1962	March, 1997		2360-2410	
KTL-5	<i>SGFL</i>		1962	Sep, 2006		0	
KTL-6	<i>SGFL</i>		1962	Aug, 2007		2490-2495	
KTL-7	<i>SGFL</i>		1962			0	
Field : Kamta							
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	1981	july,1982	11857		N/A
Field : Meghna							
M-1	<i>BGFCL</i>	<i>Vertical</i>	2004	july,1990	10069	1400-1450	A,E,F & G
Field : Moulavi Bazar							
MV Bazar-2	<i>Chevron</i>		1997			800-820	BB70
MV Bazar-3	<i>Chevron</i>		1997			800-820	BB70
MV Bazar-4	<i>Chevron</i>		1997			946-952	BB20
MV Bazar-5	<i>Chevron</i>		1997			0	BB60
MV Bazar-6	<i>Chevron</i>		1997			822-890	BB20
MV Bazar-7	<i>Chevron</i>		1997			844-901	BB20
MV Bazar-9	<i>Chevron</i>		1997			0	BB46, BB48, BB60
Field : Narshingdi							
N-1	<i>BGFCL</i>	<i>vertical</i>	1990	october,1990	11320	1143-1197	BL
N-2	<i>BGFCL</i>	<i>vertical</i>	1990	february,2007	10778	1015-1097	BL
Field : Rashidpur							
RP-1	<i>SGFL</i>		1960			1290-1291	Upper
RP-2	<i>SGFL</i>		1960			73	Lower
RP-3	<i>SGFL</i>		1960			1548-1568	Lower
RP-4	<i>SGFL</i>		1960			1450-1655	Lower
RP-5	<i>SGFL</i>		1960			2291	Lower
RP-6	<i>SGFL</i>		1960			870	A

Conditions of Field and Well upto October 2017



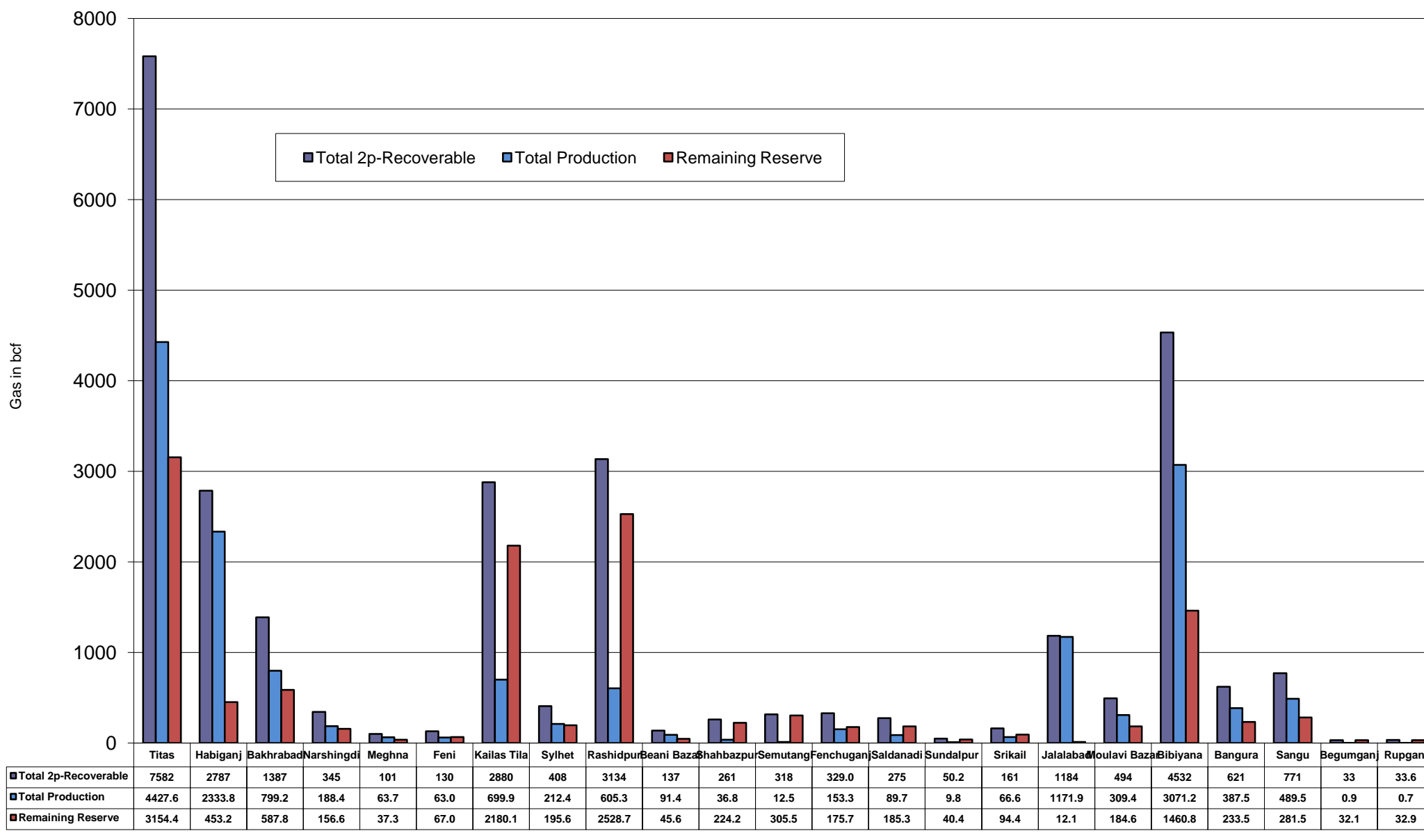
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Completion Zone
RP-7	SGFL		1960			1308-1338	Lower
RP-8	SGFL		1960			1600-1625	Upper
Field : Salda Nadi							
Salda-1	BAPEX		1995				
Salda-2	BAPEX		1995				
Salda-3	BAPEX	Directional	1995	January, 2012		639-640, 698-700	Upper/Lower
Salda-4	BAPEX		1995				
Field : Sangu							
Sangu-1	BGFCL		1996				
Sangu-3z	BGFCL		1996				
Sangu-4	BGFCL		1996				
Sangu-5	BGFCL		1996				
Sangu-7	BGFCL		1996				
Sangu-8	BGFCL		1996				
Sangu-9	BGFCL		1996				
Sangu-10	BGFCL		1996				
Sangu-11	BGFCL		1996				
Field : Semutang							
Semutang-5	BAPEX		1967			280-508	Lower Zone
Semutang-6	BAPEX		1967			750-1302	
Field : Shahbazpur							
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543	Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133	Lower Zone
Shahbazpur-3	BAPEX		1995			4300	
Shahbazpur-4	BAPEX		1995			4250	
Field : Srikail							
Srikail-2	BAPEX		2012			990-1016	Upper & Lower D
Srikail-3	BAPEX		2012			981-1043	Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068	Upper & Lower D
Field : Sundalpur							
Sundalpur -1	BAPEX		2011				
Sundalpur -2	BAPEX		2011				
Field : Sylhet							
Sylhet-3	SGFL		1955	Aug, 1958			
Sylhet-6	SGFL		1955	Aug, 1964		800-850	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	Lower Bokabil

Conditions of Field and Well upto October 2017

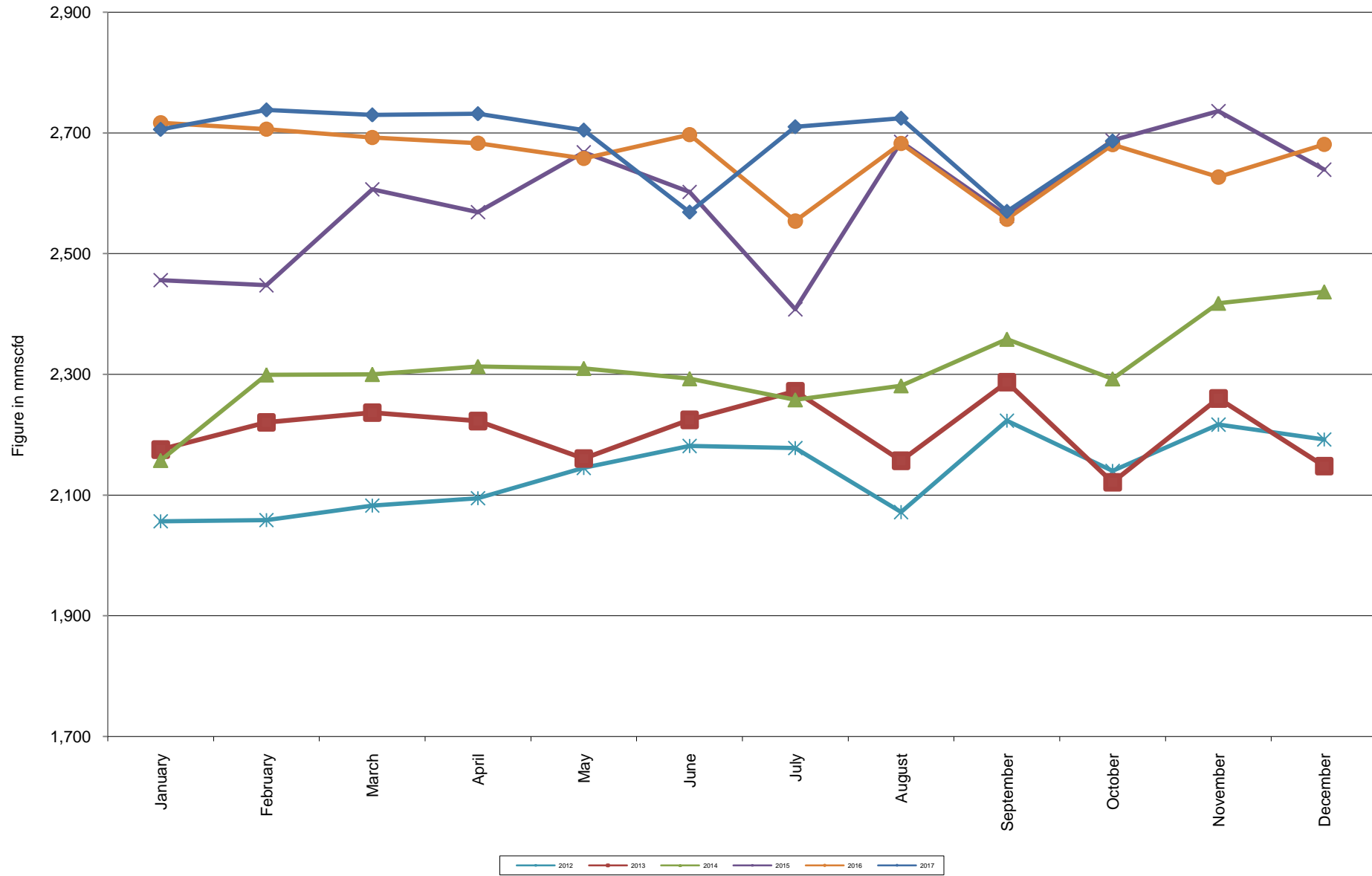


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	C & D
Field : Titas							
Titas-1	BGFCL	vertical	1962	Mar, 1969	12325	900-925	A
Titas-2	BGFCL	vertical	1962	Fen, 1969	10574	960-1020	A
Titas-3	BGFCL	vertical	1962	sept, 1969	9315	0	A
Titas-4	BGFCL	vertical	1962	oct, 1969	9350	1020-1070	A
Titas-5	BGFCL	Directional	1962	jan, 1981	10805	990-1035	A
Titas-6	BGFCL	vertical	1962	Feb, 1984	10072	1195-1225	A
Titas-7	BGFCL	Directional	1962	July, 1985	11006	1090-1160	A
Titas-8	BGFCL	Directional	1962	sept, 1985	11760	1000-1030	B & C
Titas-9	BGFCL	Directional	1962	jan, 1988	11893	1040-1085	B & C
Titas-10	BGFCL	Directional	1962	may, 1988	12139	1140-1180	A
Titas-11	BGFCL	vertical	1962	Jun, 1991	10462	1275-1310	A
Titas-12	BGFCL	Directional	1962	July, 2002	9873	1465-1500	A
Titas-13	BGFCL	Directional	1962	June, 2000	11487	1085-1115	A
Titas-14	BGFCL	Directional	1962	June, 2000	11004	1200-1250	A
Titas-15	BGFCL	vertical	1962	may, 2006	10446	0	A
Titas-16	BGFCL	Directional	1962	dec, 2005	11673	1205-1225	A
Titas-17	BGFCL	vertical	1962	feb, 2013	9424	1145-1175	A
Titas-18	BGFCL	Directional	1962	august, 2013	10932	1165-1190	A
Titas-19	BGFCL	Directional	1962	may, 2014	12730	1365-1415	A
Titas-20	BGFCL	Directional	1962	oct, 2013	11585	1370-1440	A
Titas-21	BGFCL	Directional	1962	dec, 2013	11631	1260-1285	A
Titas-22	BGFCL	Directional	1962	march, 2014	11926	990-1025	A
Titas-27	BGFCL	Directional	1962	april, 2014	10292	1245-1265	A
Titas-23	BGFCL	Directional	1962	feb, 2017	11988	2265-2340	C
Titas-24	BGFCL	Directional	1962	oct, 2016	12686	1120-1245	C
Titas-25	BGFCL	vertical	1962	march, 2016	11680	1300-1340	A
Titas-26	BGFCL	Directional	1962	july, 2016	12618	1840-1875	C
Field : Begumganj							
Begumganj-3	BAPEX		1977				
Field : Rupganj							
Rupganj-1	BAPEX		2014			38-88	

Reserve, Production and Remaining Reserve as of October 2017



Daily Avg. Production From January 2012 to October 2017



Field Wise Daily Avg. Production October 2017

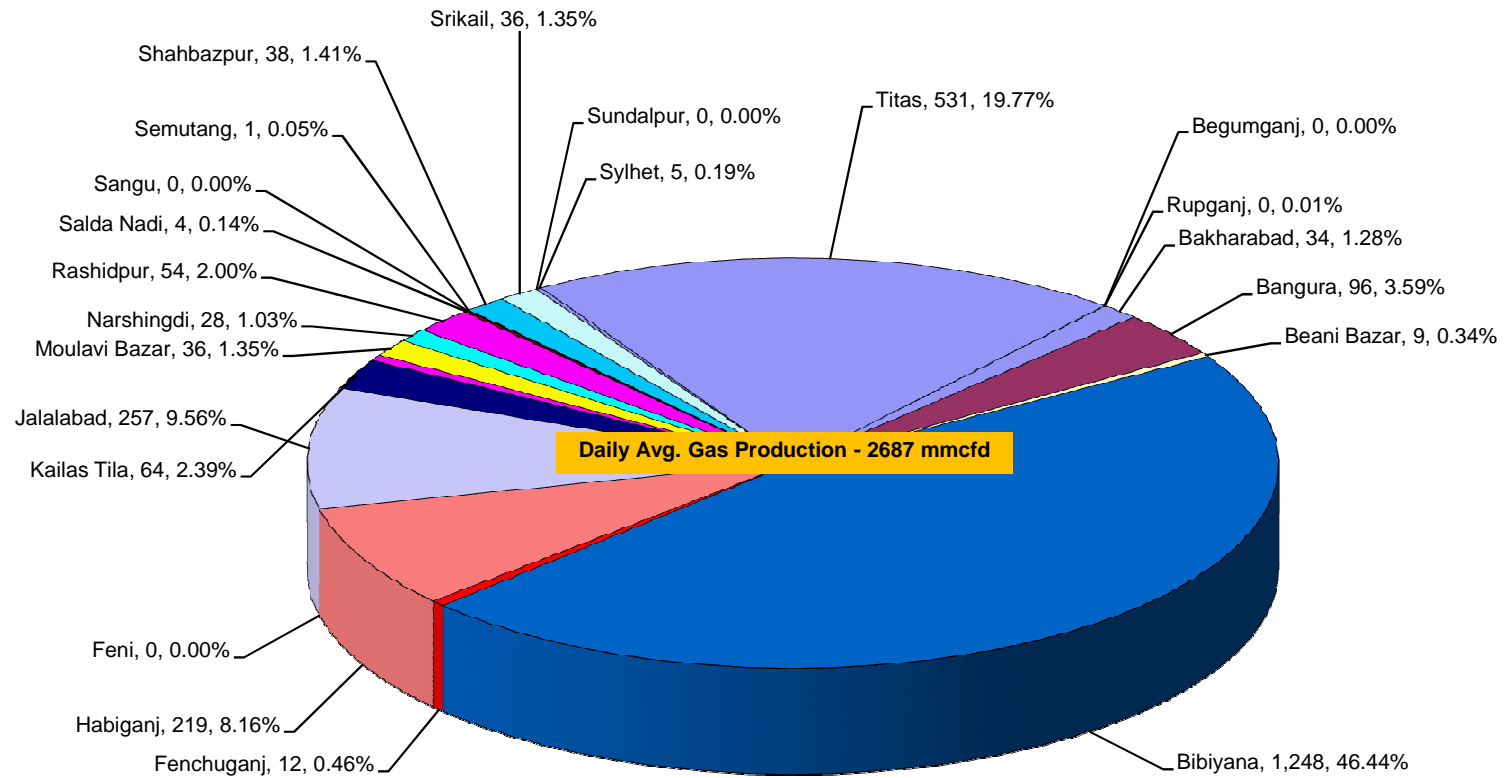
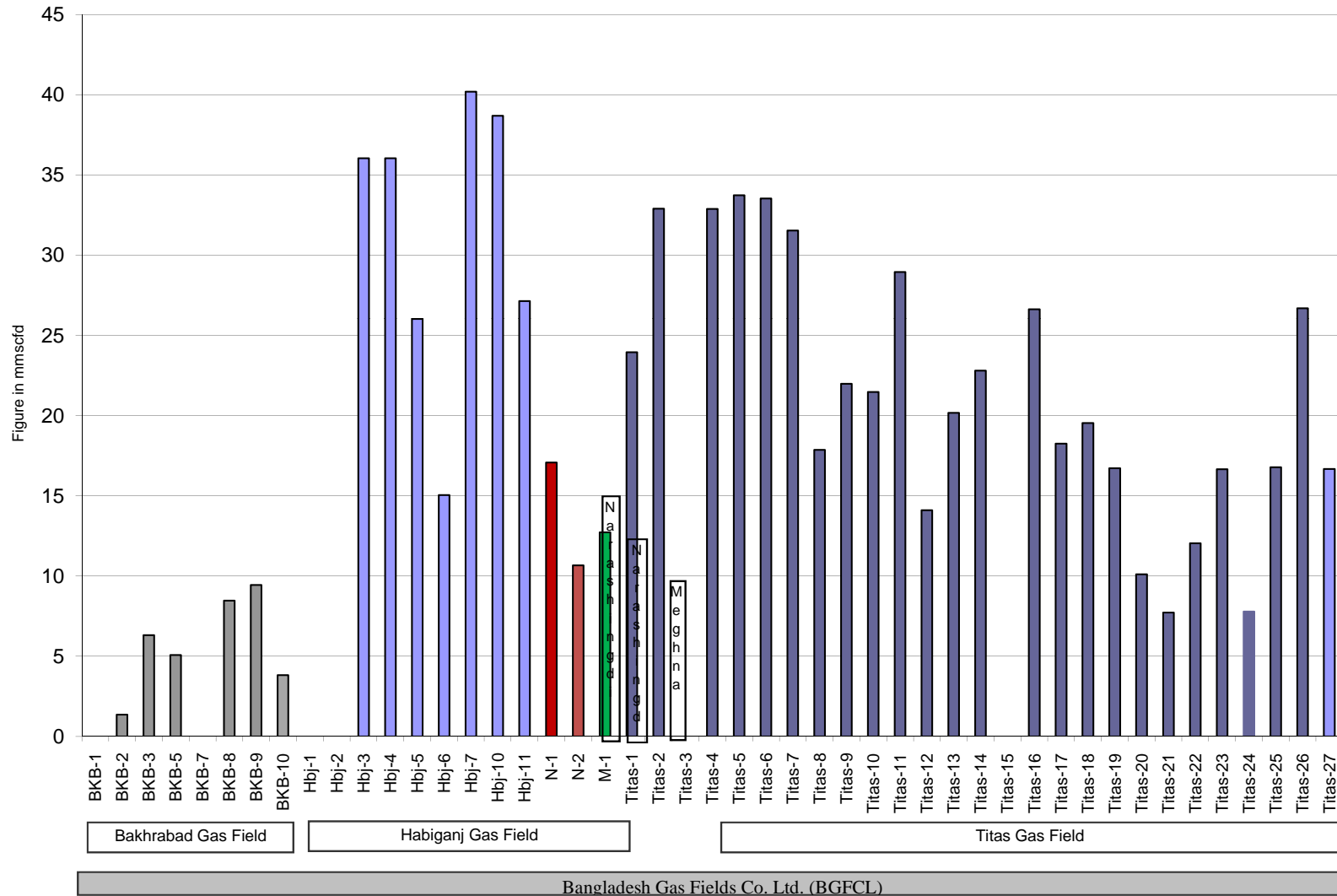
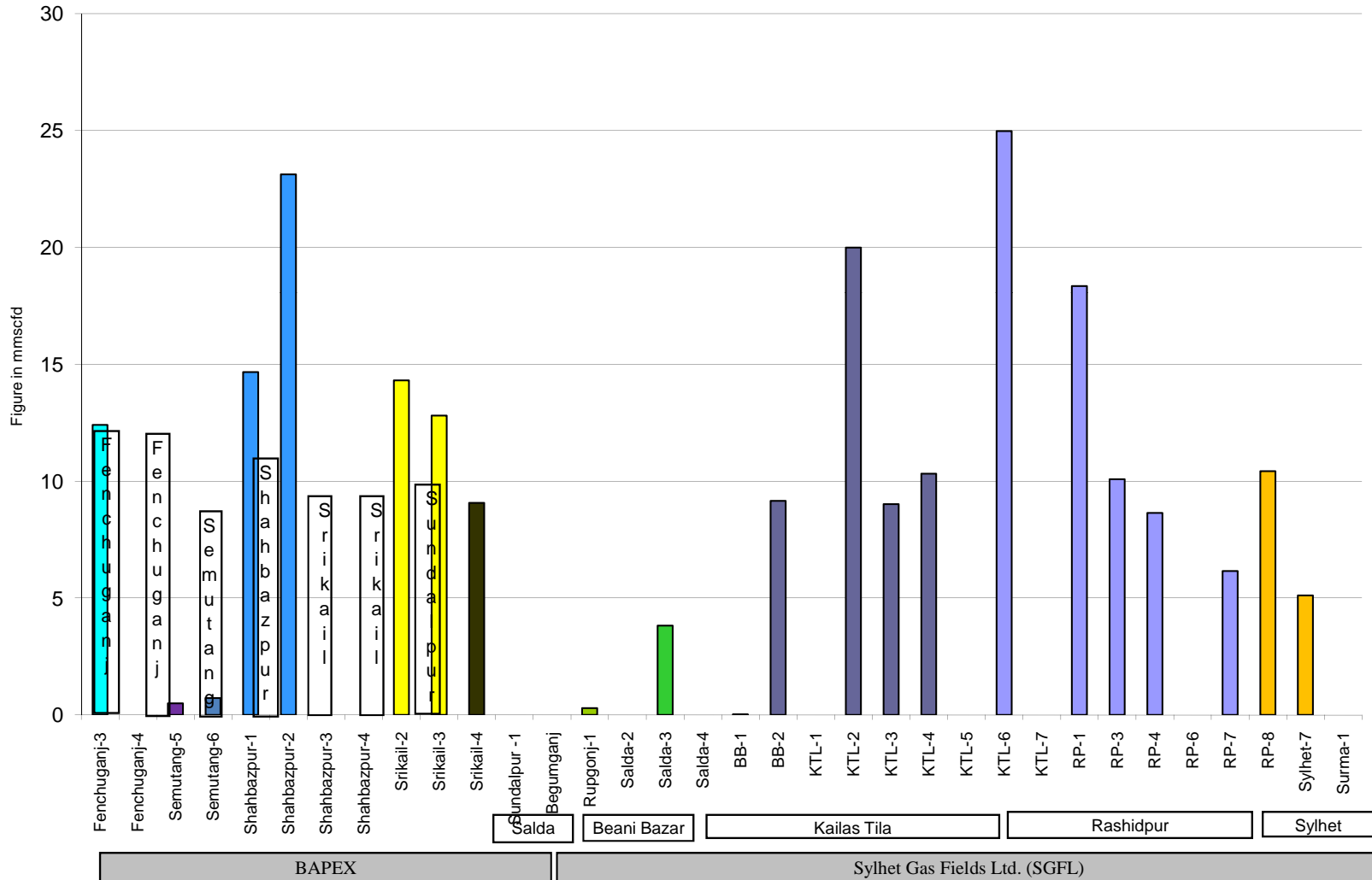


Figure in mmcf
and % of total production

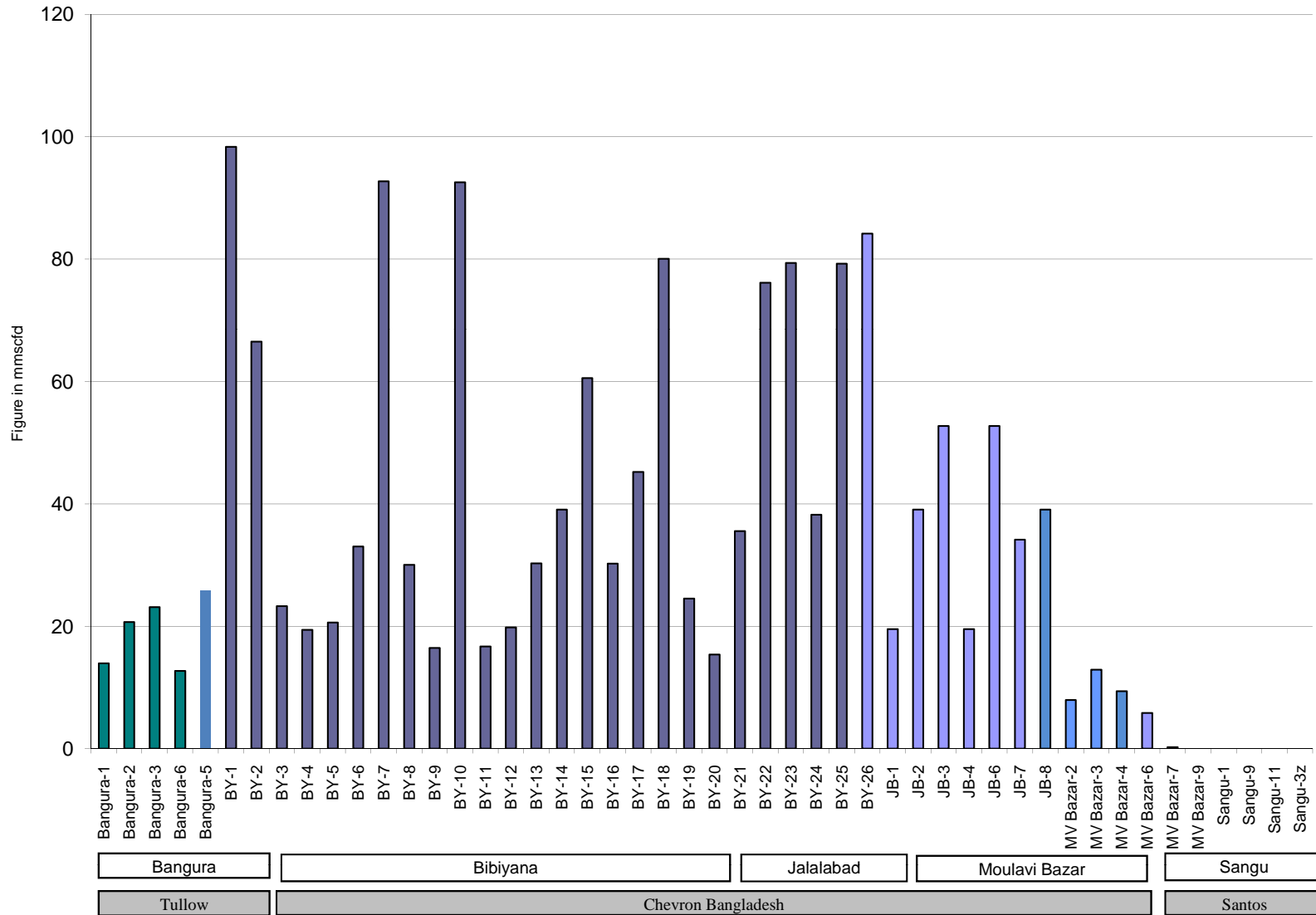
Wellwise Daily Avg. Production- BGFL October 2017



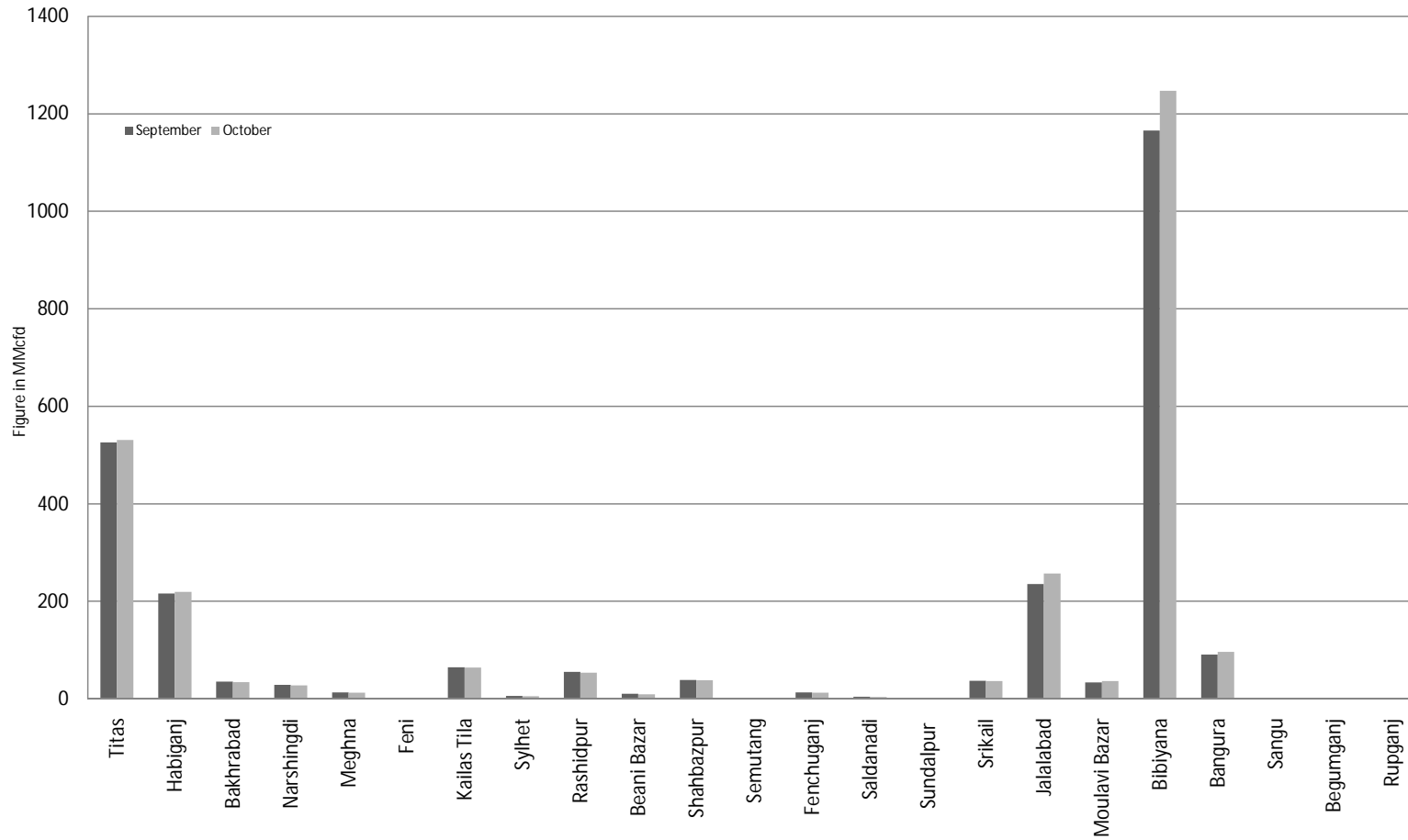
Wellwise Daily Avg. Production- Bapex and SGFL October 2017



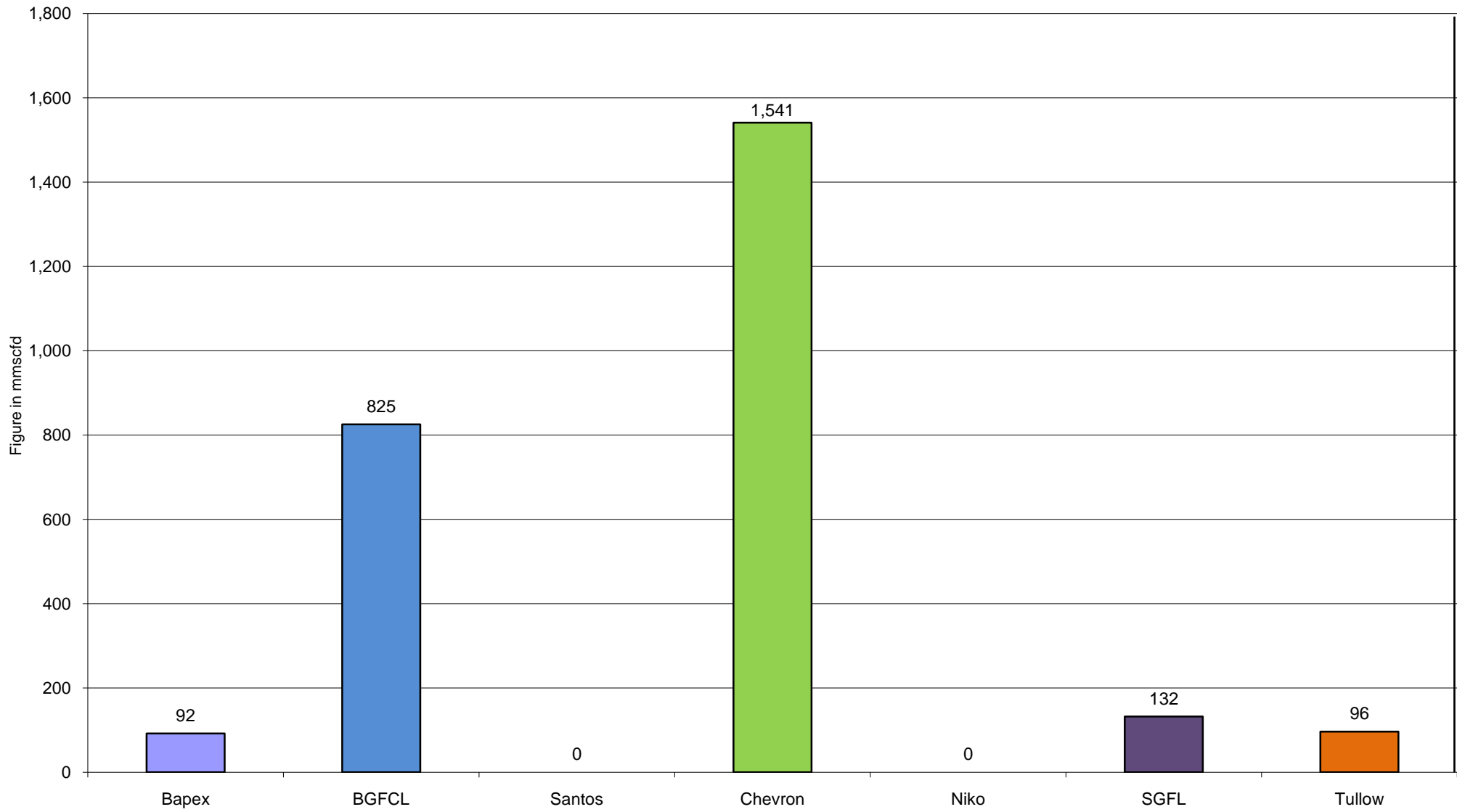
Wellwise Daily Avg. Production- IOC and JVA October 2017



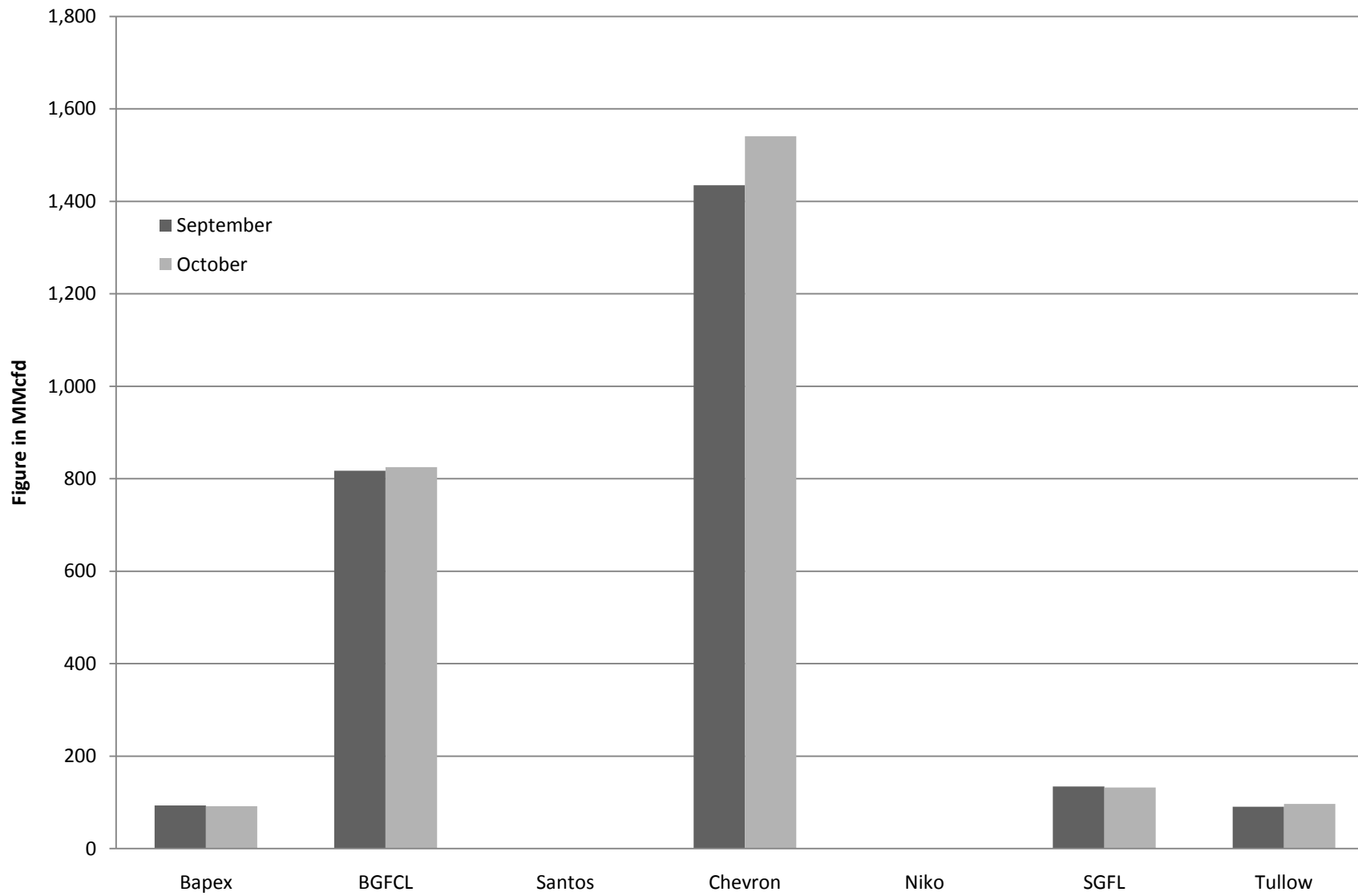
Comparison of fieldwise daily avg. Gas production between September 2017 & October 2017



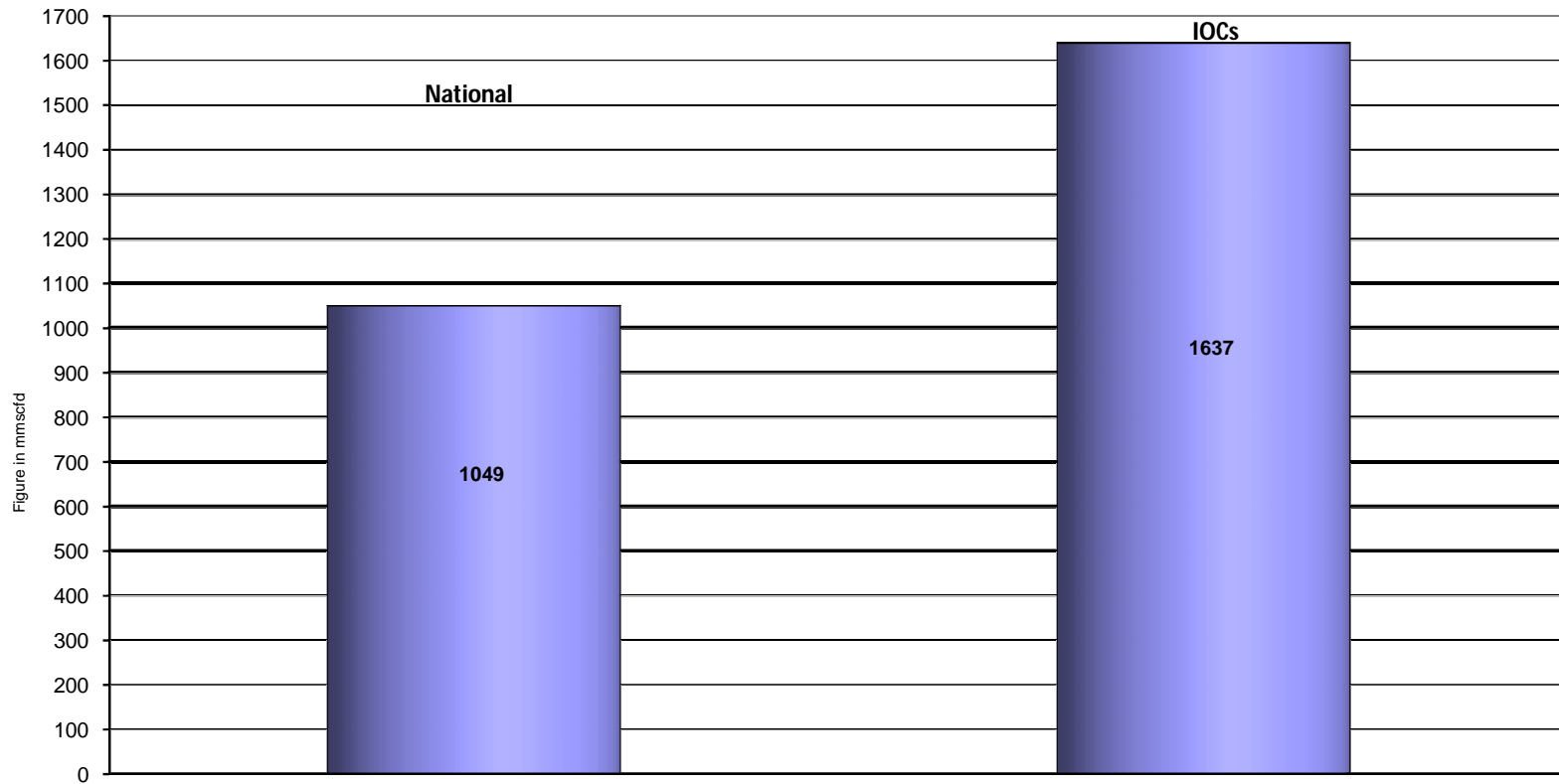
Daily Avg. Production by Operators October 2017



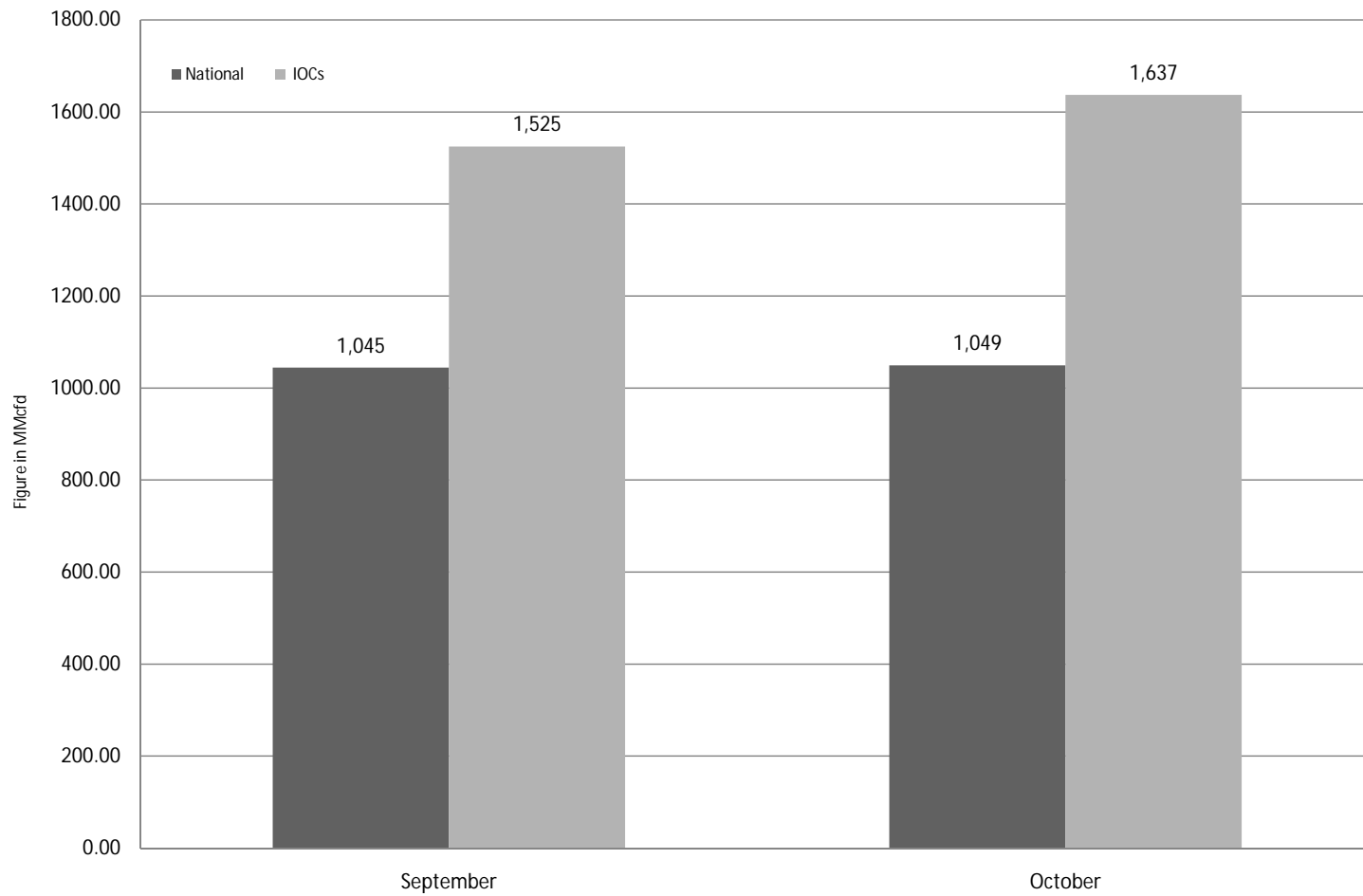
Comparison of operatorwise daily avg. Gas production between September 2017 & October 2017



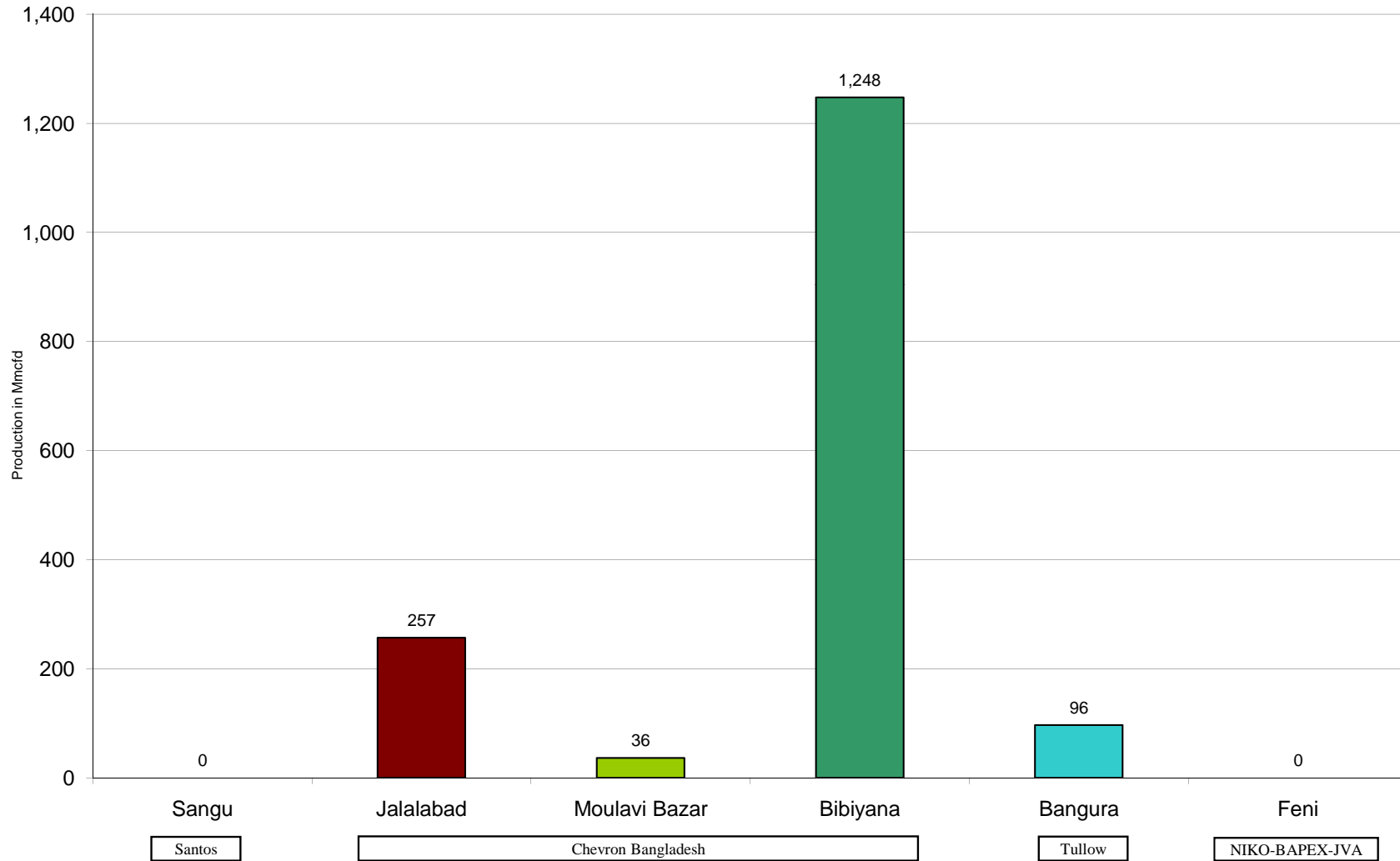
Daily Avg. Production - National Vs. IOCs October 2017



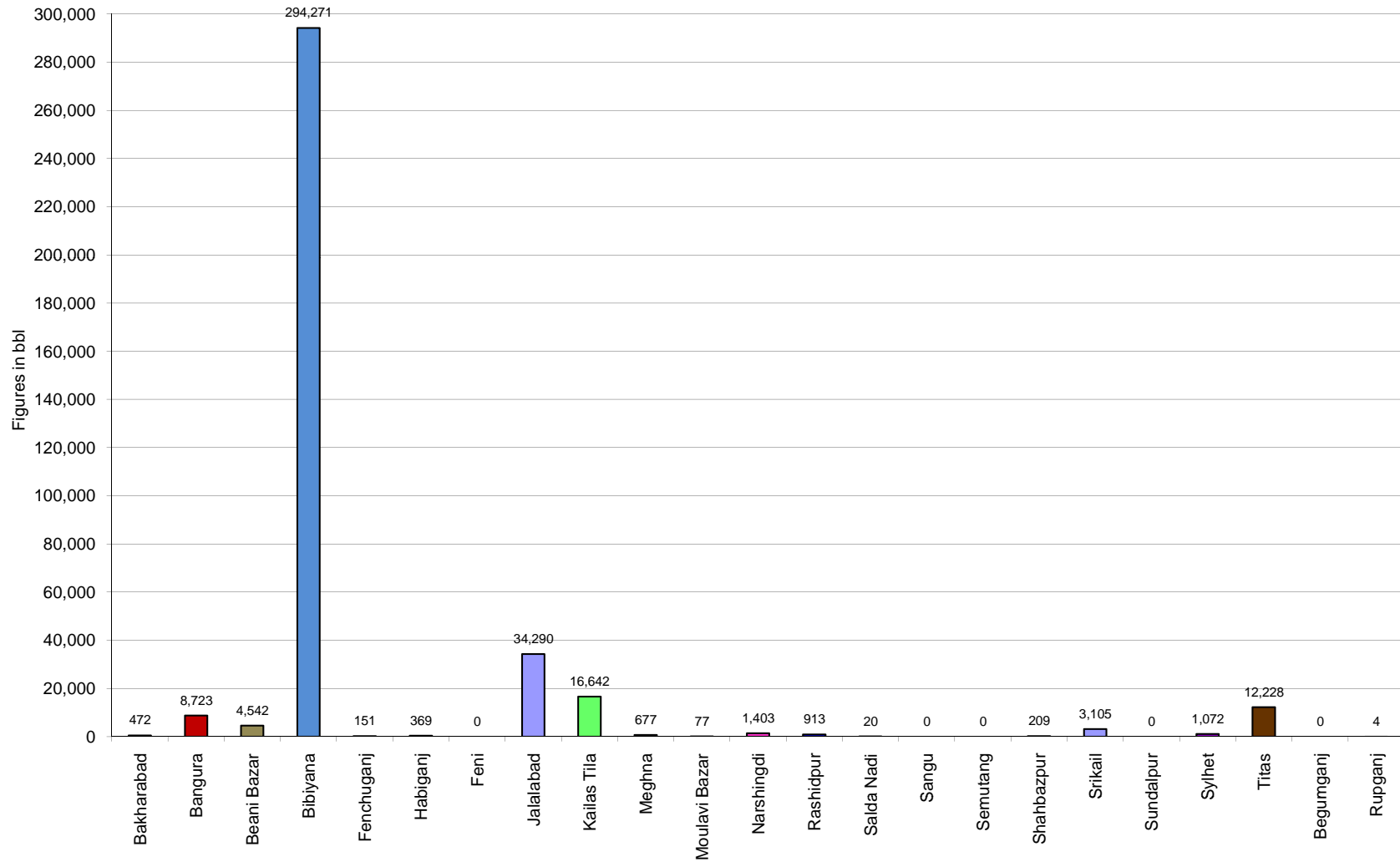
Comparison of daily avg. Gas production - National vs IOC's between September 2017 & October 2017



Daily Avg. Production - IOC and JVA October 2017



Monthly Condensate Production October 2017



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine

As of 31 October 2017

Coal Initially Place (Proven + Probable)	346.71 Mt	0.347 Bt
Total Reserve of Seam VI	285.41 Mt	0.285 Bt
Recoverable from Seam VI Central part(Proven + Probable)	16.50 Mt*	0.017 Bt
Coal Production in October 2017	0.00 Mt	0.000 Bt
Cumulative Production as of October 2017	9.59 Mt	0.010 Bt
Remaining Reserve	6.91 Mt	0.007 Bt

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

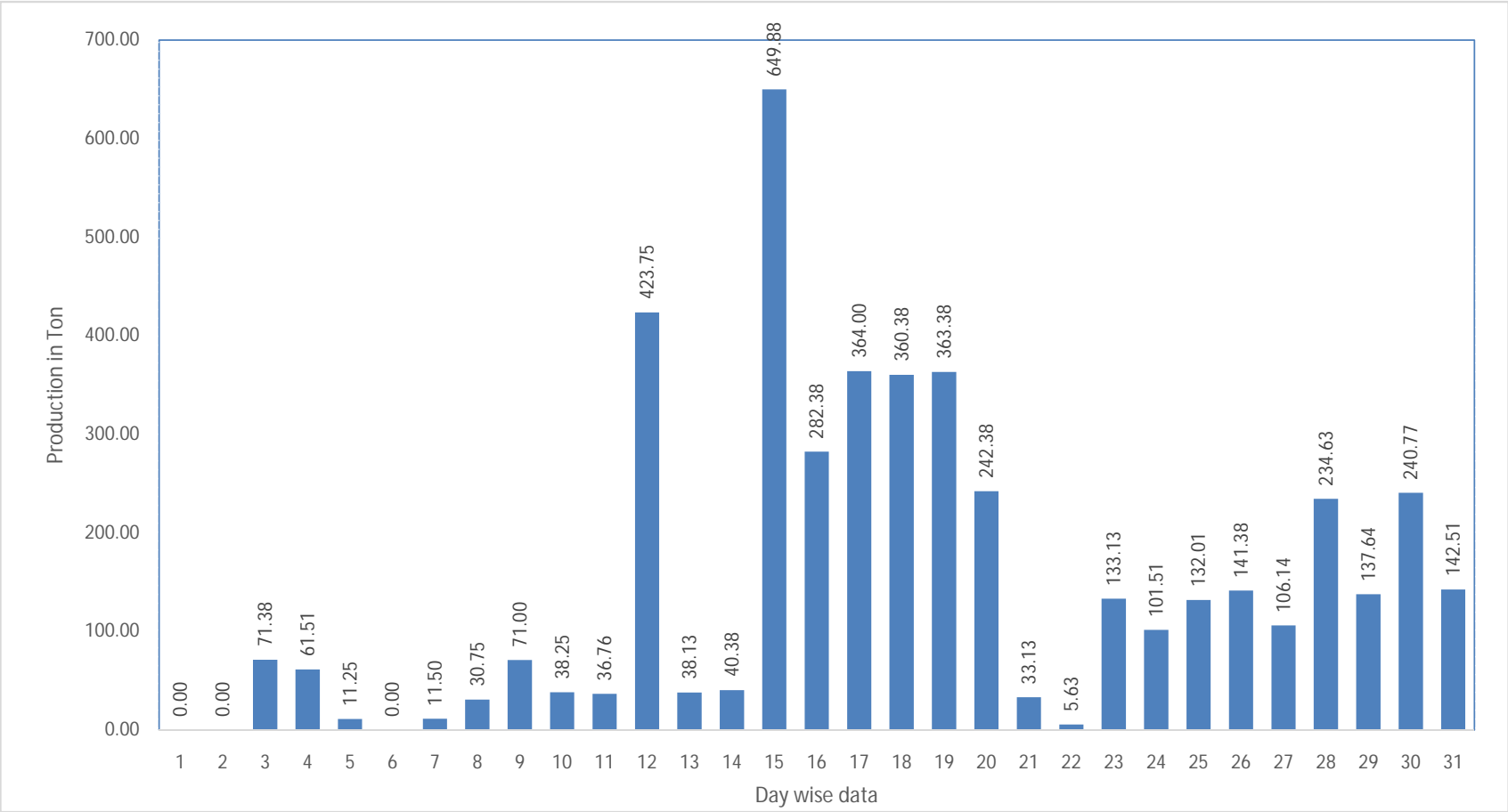
*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)
Measurement Record: Surface Belt Weigher
Measurement Period: October 2017

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Oct-2017	0.00	0.00	0.00	0.00	
2-Oct-2017	0.00	0.00	0.00	0.00	
3-Oct-2017	71.38	71.38	71.38	71.38	
4-Oct-2017	61.51	132.89	61.51	132.89	
5-Oct-2017	11.25	144.14	11.25	144.14	
6-Oct-2017	0.00	144.14	0.00	144.14	
7-Oct-2017	11.50	155.64	11.50	155.64	
8-Oct-2017	30.75	186.39	30.75	186.39	
9-Oct-2017	71.00	257.39	71.00	257.39	
10-Oct-2017	38.25	295.64	38.25	295.64	
11-Oct-2017	36.76	332.40	36.76	332.40	
12-Oct-2017	423.75	756.15	423.75	756.15	
13-Oct-2017	38.13	794.28	38.13	794.28	
14-Oct-2017	40.38	834.66	40.38	834.66	
15-Oct-2017	649.88	1,484.54	649.88	1,484.54	
16-Oct-2017	282.38	1,766.92	282.38	1,766.92	
17-Oct-2017	364.00	2,130.92	364.00	2,130.92	
18-Oct-2017	360.38	2,491.30	360.38	2,491.30	
19-Oct-2017	363.38	2,854.68	363.38	2,854.68	
20-Oct-2017	242.38	3,097.06	242.38	3,097.06	
21-Oct-2017	33.13	3,130.19	33.13	3,130.19	
22-Oct-2017	5.63	3,135.82	5.63	3,135.82	
23-Oct-2017	133.13	3,268.95	133.13	3,268.95	
24-Oct-2017	101.51	3,370.46	101.51	3,370.46	
25-Oct-2017	132.01	3,502.47	132.01	3,502.47	
26-Oct-2017	141.38	3,643.85	141.38	3,643.85	
27-Oct-2017	106.14	3,749.99	106.14	3,749.99	
28-Oct-2017	234.63	3,984.62	234.63	3,984.62	
29-Oct-2017	137.64	4,122.26	137.64	4,122.26	
30-Oct-2017	240.77	4,363.03	240.77	4,363.03	
31-Oct-2017	142.51	4,505.54	142.51	4,505.54	

less Difference in Water Content:	220.77
Less Out of Seam dilution:	0
Output (tons) measured by Belt	4,284.77
Tonnes mined in DARR	0
Net Output after removing DARR tonnes:	4,284.77

Barapukuria Coal Mine Daywise Data Graph for October 2017



আসুন, যানবাহনসমূহকে অটোগ্যাসে রূপান্তর করি...

জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি...

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"Energy misused, cannot be excused"

আমাদের ঘরে যদি এখনো কয়েল স্টার্টার যুক্ত টিউবলাইট থেকে থাকে, আসুন আজই LED টিউবলাইট দ্বারা প্রতিস্থাপন করি।

HYDROCARBON UNIT ON FACEBOOK

“আসুন আমাদের জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি”

১। **LPG** ব্যবহার করুন..

অবৈধ গ্যাস সংযোগ থেকে বিরত থাকুন

২। **CNG** নয়, অকটেন দিয়ে গাড়ি চালান...

গাড়ির ইঞ্জিনের আয়ুষ্কাল বাড়ান

চলুন আজই যানবাহনসমূহ **AUTO GAS (LPG)** এ রূপান্তর করি...

- * CNG এর তুলনায় LPG কনভারশনে ৫০% কম খরচ হয়
- * ৩-৫ মিনিটে ট্যাংকে ফুয়েল ভর্তি হয়, লম্বা লাইনে দাঁড়িয়ে অপেক্ষা করার প্রয়োজন পরে না
- * CNG এর তুলনায় সিলিন্ডারে জায়গা, ওজন ও প্রেশার কম দরকার
- * রক্ষণাবেক্ষণের খরচ কম
- * পেট্রলের তুলনায় **AUTO GAS** -এ খরচ প্রায় ৫০% কম
- * গ্যাসোলিন ও ডিজেলের তুলনায় নিঃসরণ কম

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